

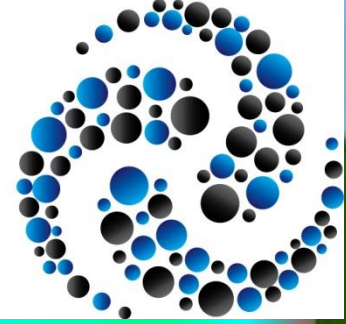
**FluMiMix™**



***MIXING***  
***MEASUREMENT***  
***BLENDING***  
***MULTIPHASE***

CONTROLLED MIXING WITHOUT TANKS, TIME OR  
PRESSURE DROP

# **FLUiMiX™**



**Norwegian Parent Company**

**Delta P (Pump Technology)**

**M Pumps Italy**

**Norwegian Oil Gas Market**

**UK R & D Centre**

**Partnership With Sentry Equipment**

**Crude Oil Samplers**

**Fluimix Licensed Products**

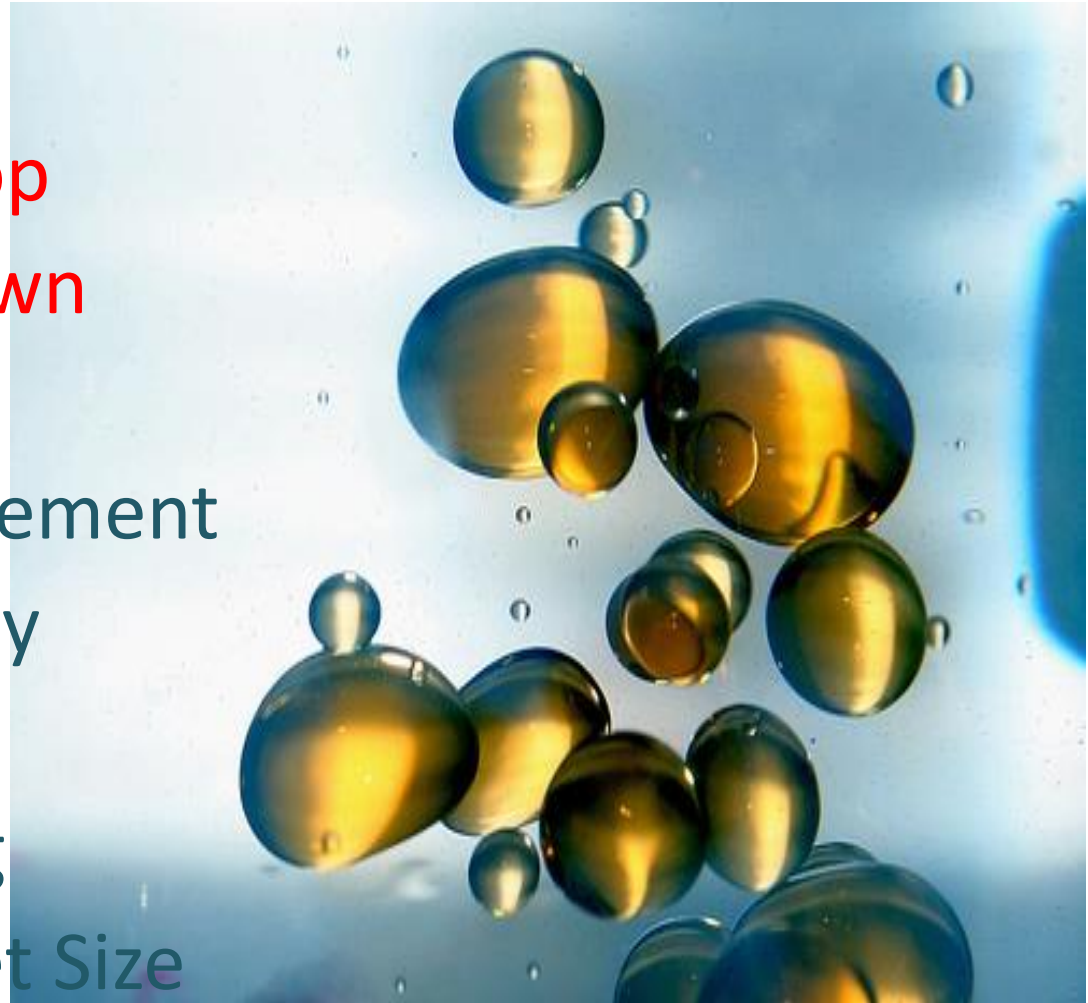
**50 Units – North Sea, Iraq, Kuwait**

# FluiMix Expertise

Only Jetmix company with  
True Pump Capabilities  
Own Laminar Transition Zone Flow  
Loop for Single to Multiphase

# FluiMix Technology

- In Line Mixer
- Zero Pressure Drop
- Limitless Turn Down
- Any Viscosity
- ✓ Improves Measurement
- ✓ Improves Accuracy
- ✓ Cost Saving
- ✓ Controlled Mixing
- ✓ Controlled Droplet Size



# FluiMix R&D

- Only Permanent Facility in the World
- 4 – 12” Production Well Head
- Cranfield University
- 0 – 99.9% Water
- 0 – 99.9% Gas
- 0-99.9% Oil
- 0 – 8000 cSt

**ONLY TRANSITION AND LAMINAR  
23 m x 12” FLOW LOOP IN  
WORLD**



# Product Range

- **Sampling and Measurement Systems**

- API Compliant System

- Produced Water
- Crude Oil

- Samplers

- Electronic Probes
- Samplers

- Refined Product Sampling

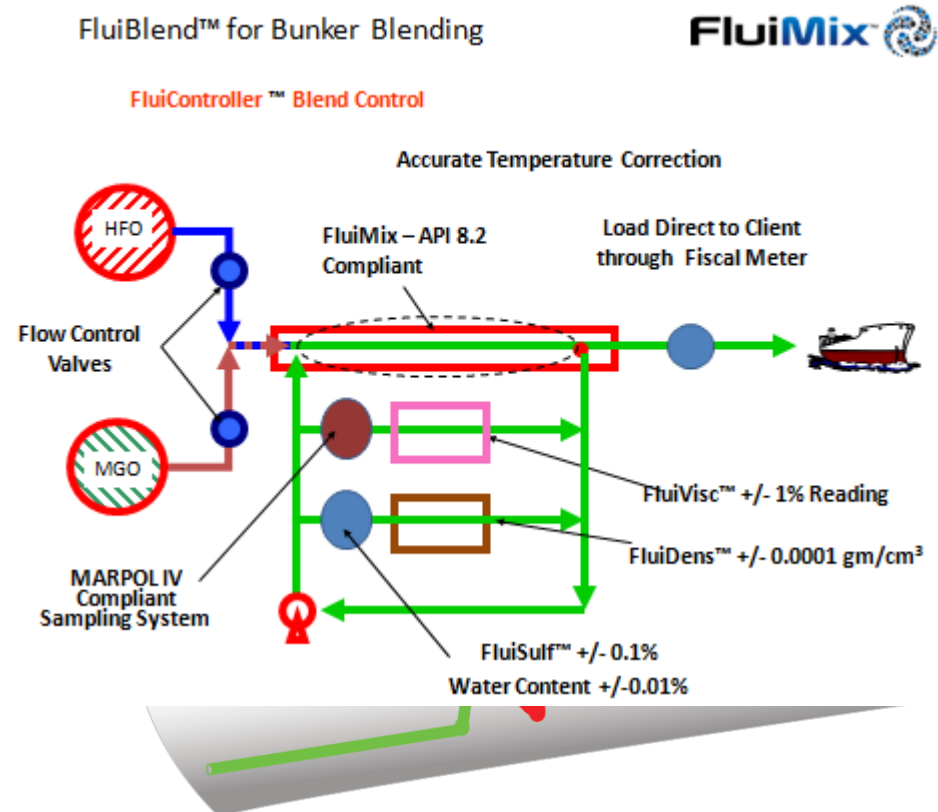
- Sulphur Measurement

- **Blending**

- Crude Oil
- Bunker Fuel

- **Multiphase (Development)**

- Sampling (Development)
- Metering



# Component Technology

- **Body**
  - 2507
  - H<sub>2</sub>S Resistant
  - No Deregulation
- **Brinell Hardness**
  - 263 vers 130
- **Seal Technology**
  - finger-spring activated, asymmetrical
- **Critical Surfaces**
  - DLC
    - HV > 2,500
  - Carboxysiloxane
    - Lubricity (coefficient of friction) 0.378
    - Wear resistance (x10<sup>-5</sup>mm<sup>3</sup>/N m) 6.13



# European Manufacturing Base

**EN-ISO 9001:2008**  
**EN-ISO 14001:2004**  
**EN-ISO 18001:2007**

**Achilles**  
**2011-2012**

**Locations**  
**Norway**  
**Eire**  
**Canada**  
**Saudi Arabia**





**FluiMix™**



***MEASUREMENT  
NEEDS  
MIXING***

**FLUIMIX CONTROLLED MIXING**

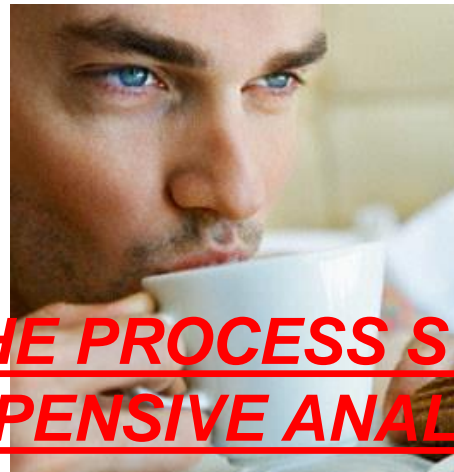
[www.fluimix.com](http://www.fluimix.com) © FLUIMIX LTD 2012

**WITHOUT TANKS TIME OR PRESSURE**

# ***YOUR STIR YOUR COFFEE DON'T YOU?***



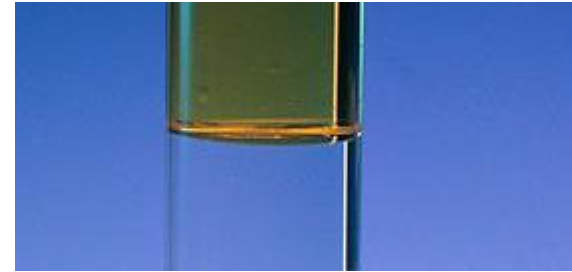
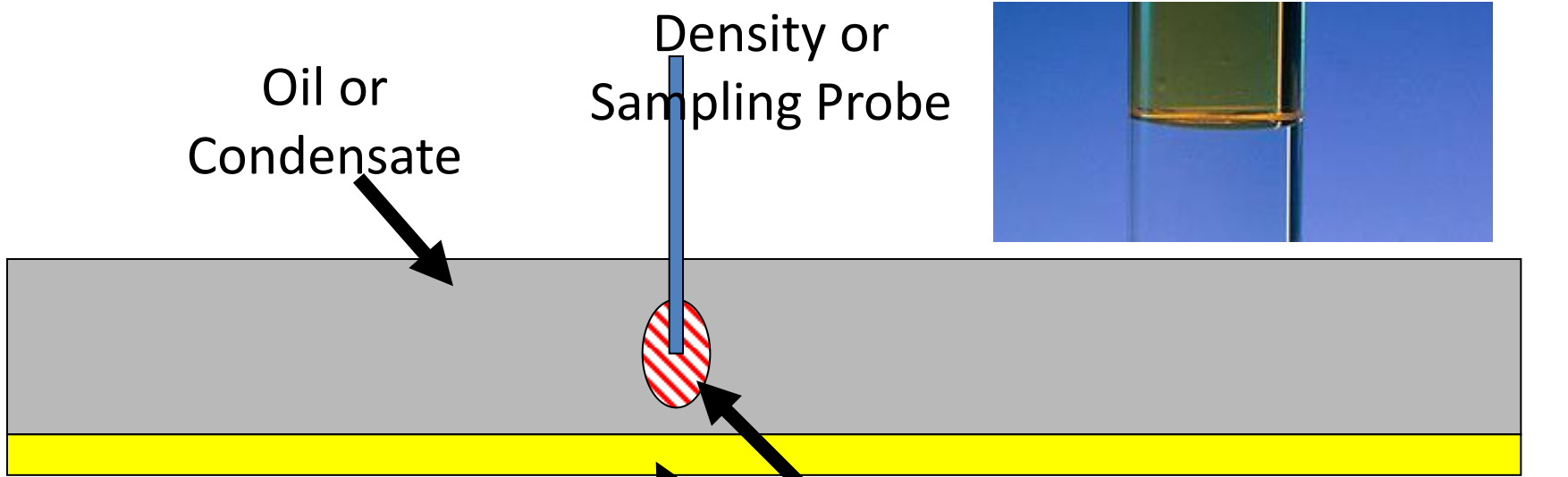
AAHHHHH



URGHHHH

**WHY DON'T YOU STIR THE PROCESS STREAM WHEN YOU BUY AN EXPENSIVE ANALYSER**

# Poor Inline Mixing



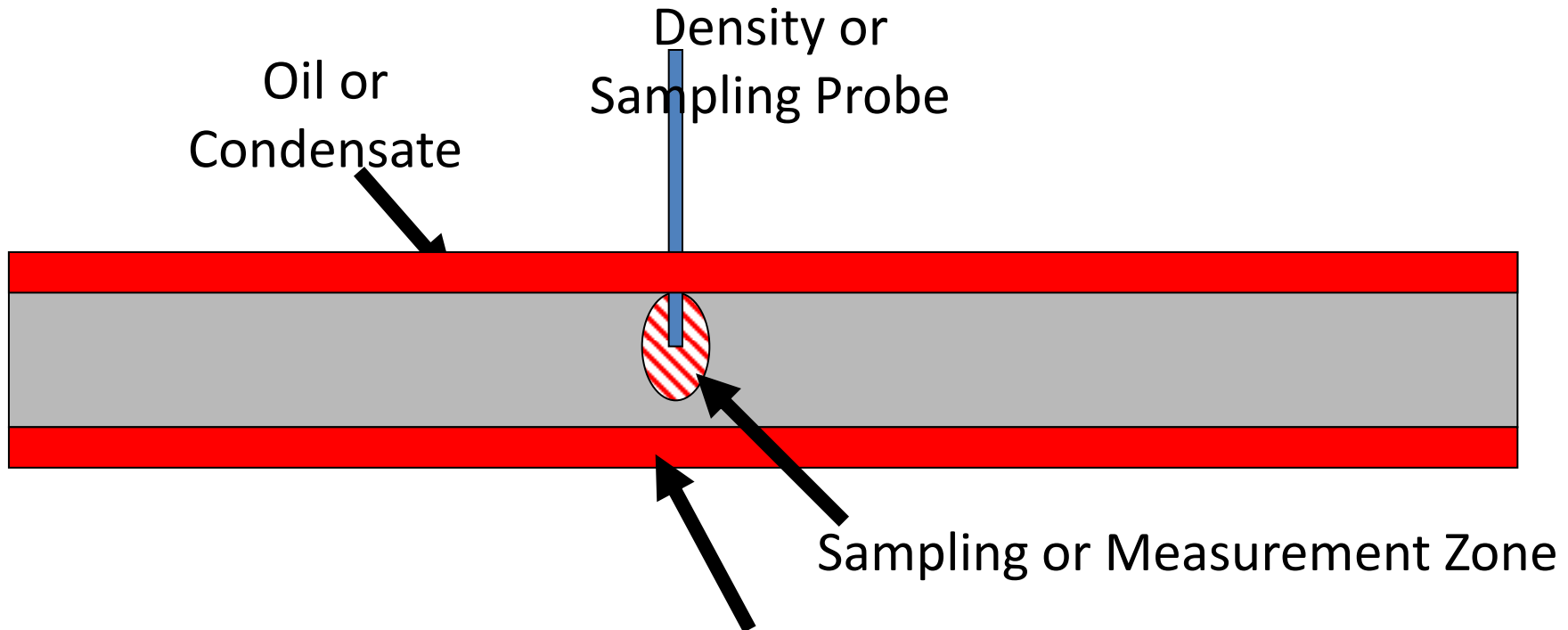
Impact on ARABIAN LIGHT API 34 @ 0.3% Water	
True Gravity	0.8555
Measured Gravity	0.8550
Error	0.359%

Water & Sediment

Density out by  
0.35%!

*Measurement Misses all of the water*

# Poor Inline Mixing Temperature Profile



Higher Viscosity Systems  
Laminar Flow  
Outside of Pipe different  
temperature to inside

**Viscosity &  
Temperature  
not accurate**

# Poor Mixing Costs

100,000 BOPD

0.1 – 0.3% could be water

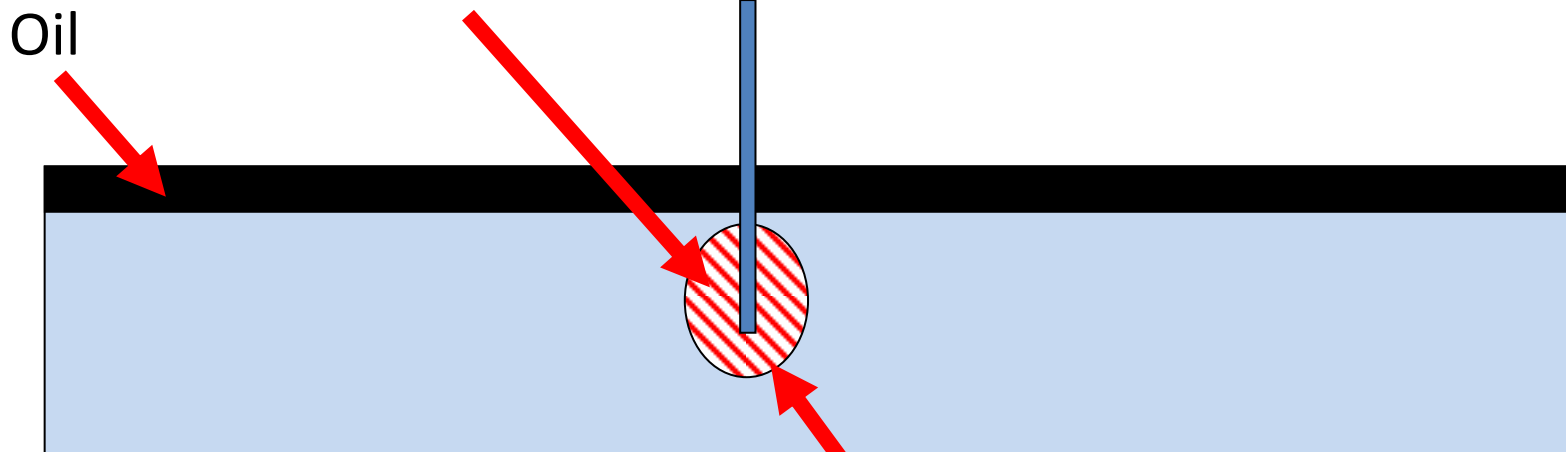
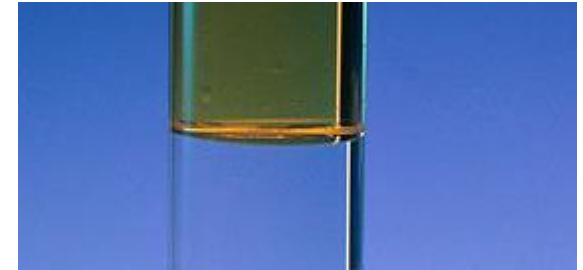
4 – 12 M USD per year waste

***FLUIMIX CAPTURES WATER***

***to +/- 0.025%***

# Produced Water Without Mixing

Oil in Water Monitor only measures oil droplets near to Probe



*Measurement misses oil droplets*

# QP - Durkhan – 7 Sampling & Measurement Points

Analyser 60 – 70 ppm

Samples 1 – 2 ppm

Which to believe?

**If Either!!!**



# Measurement Why?

Damages Environment

**2010 UK DECC Section 5.2 Requires ISO 3171**

Wastes Oil

Damages Reservoirs



# FluiMix

## Advising DECC on New Guidelines

# **Analyser Companies Support Mixing**

**Jorin**

**ProAnalysis**

**Turner Hydrocarbon**

**Deckma**

# FLUIMix™

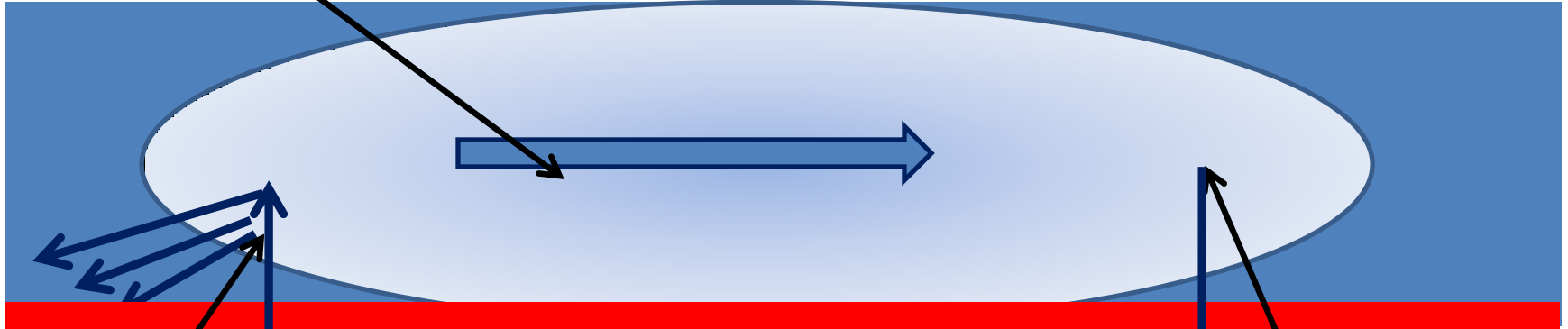


## *FLUIMIX TECHNOLOGY Mixing*

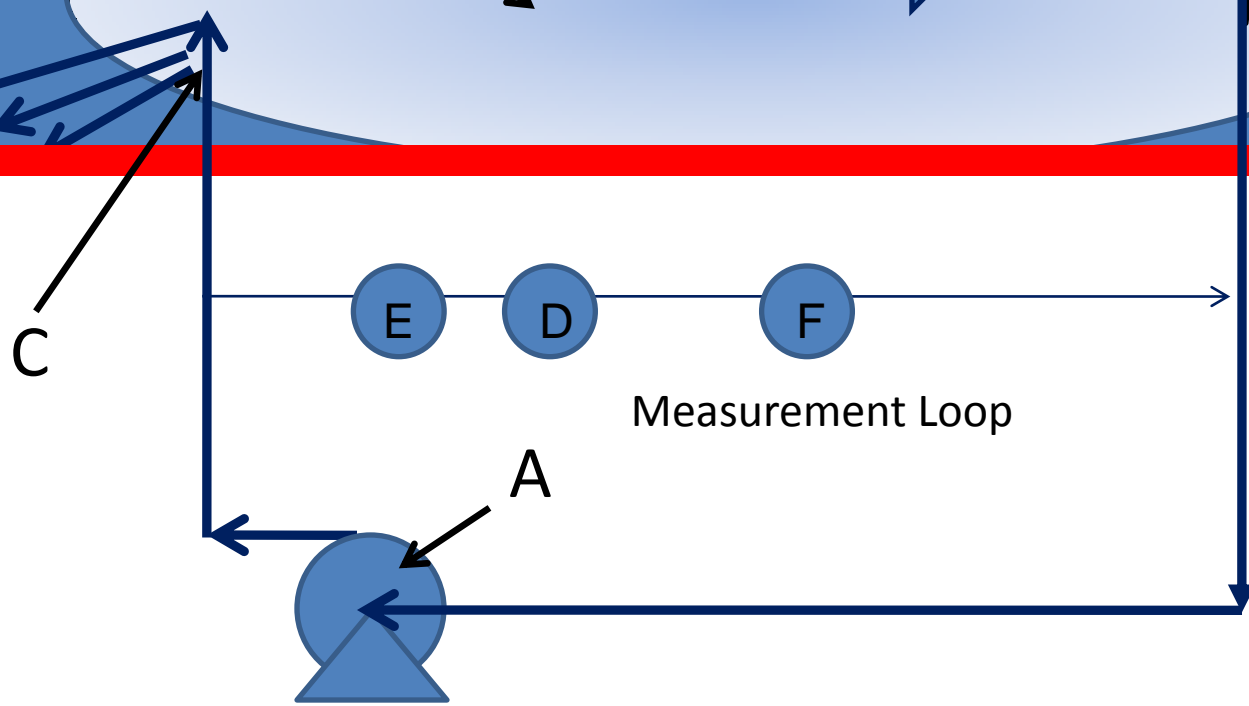
CONTROLLED MIXING WITHOUT TANKS, TIME OR  
PRESSURE DROP

# FluiMix™

Mixing Zone



Water



Measurement Loop

- A - Pump
- B - Suction Inlet
- C - Injection
- D - Density
- E - Sampling
- F - Sulphur Analyser
- G - BS& W
- H - Salt

# FluiMix™ & FluiSave™

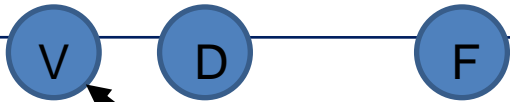


Mixing Zone

**Over the life of a metering station mixing requirements will change**

Water

C

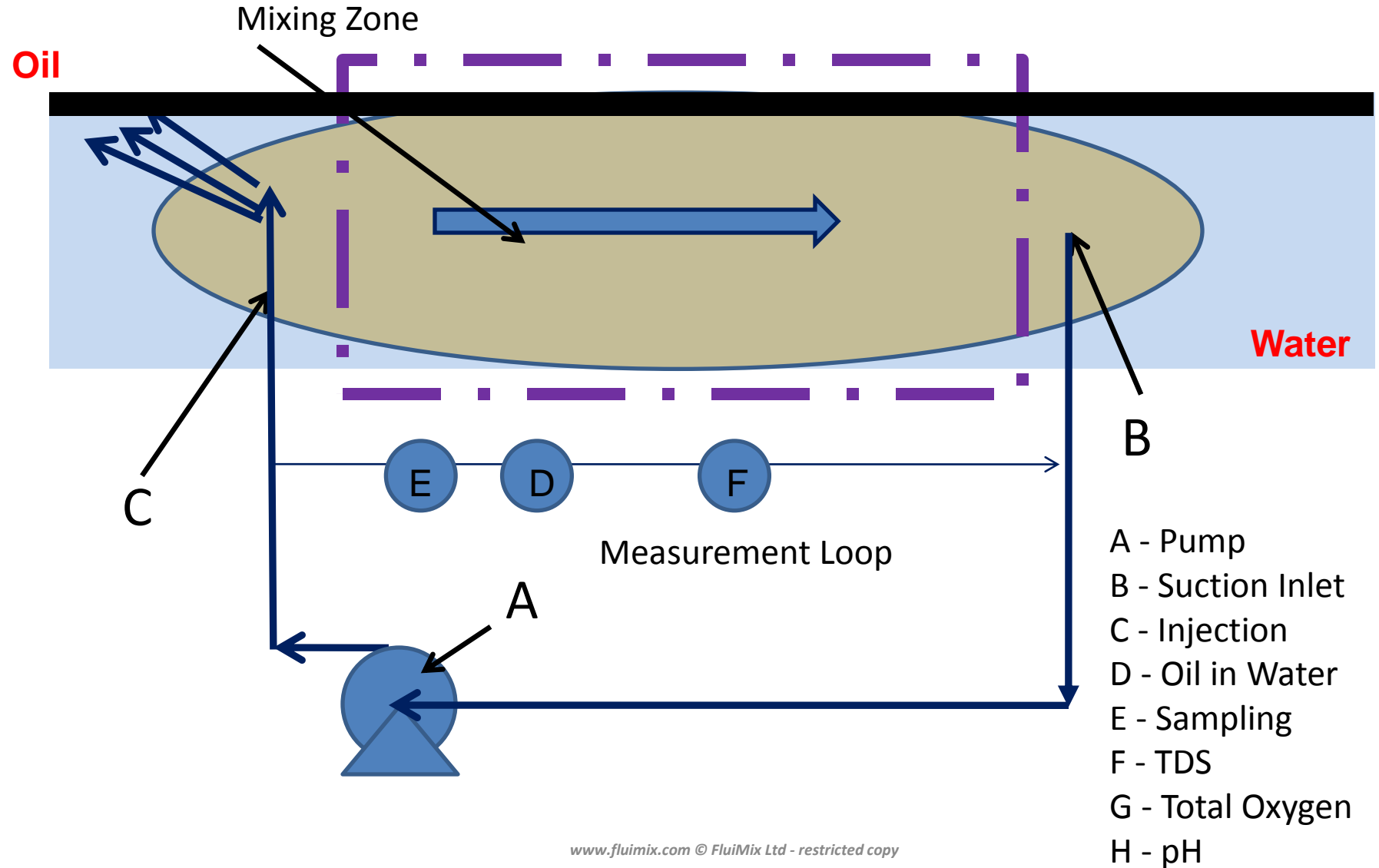


VARIABLE  
DRIVE

B

- A - Pump
- B - Suction Inlet
- C - Injection
- D - Density
- E - Sampling
- F - Sulphur Analyser
- G - BS& W
- H - Salt

# FluiMix™ Produced Water



# New Analysers

Dissolved Oxygen

TDS

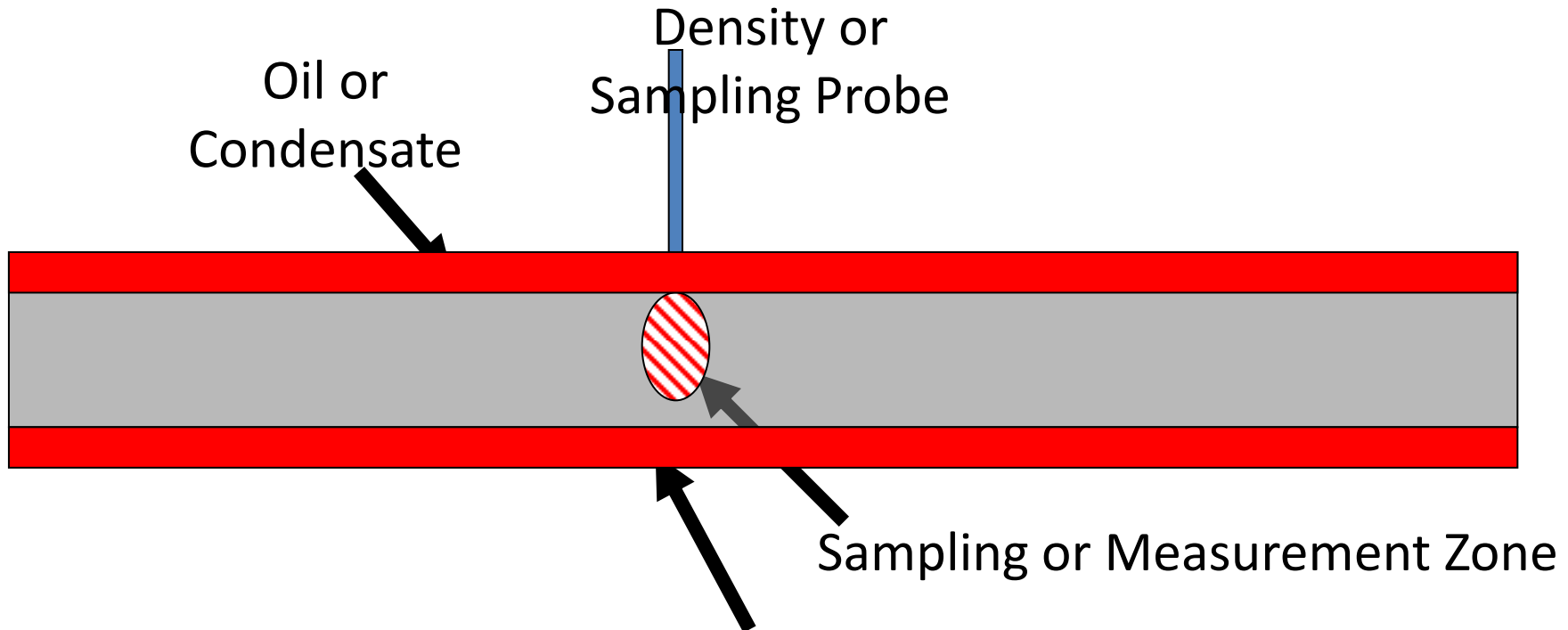
Oil in Water

BTEX

Others Possible

Flow Proportional Sampling

# Poor Inline Mixing Temperature Profile



Higher Viscosity Systems  
Laminar Flow  
Outside of Pipe different  
temperature to inside

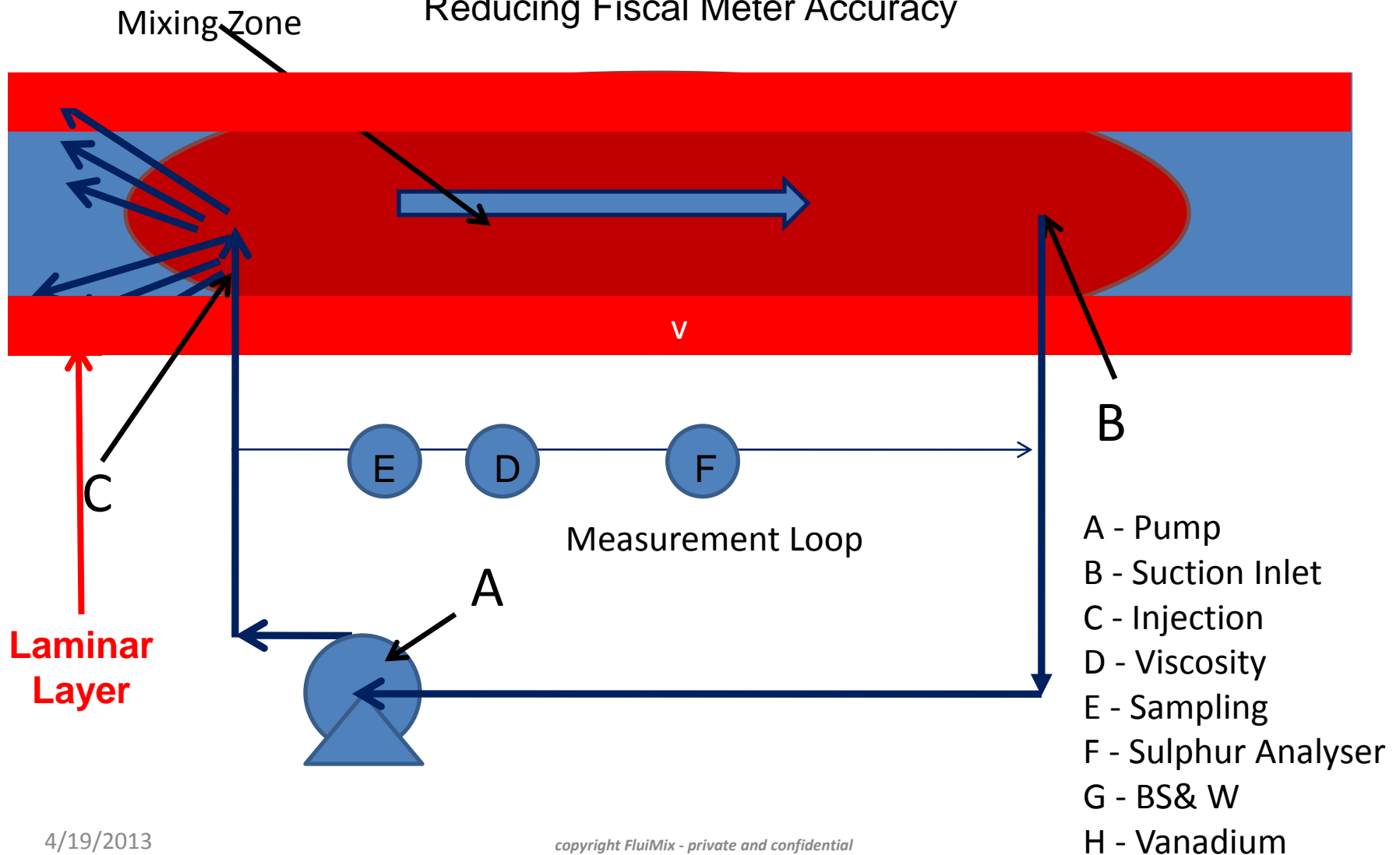
Different  
Temperature

**Viscosity &  
Temperature  
not accurate**



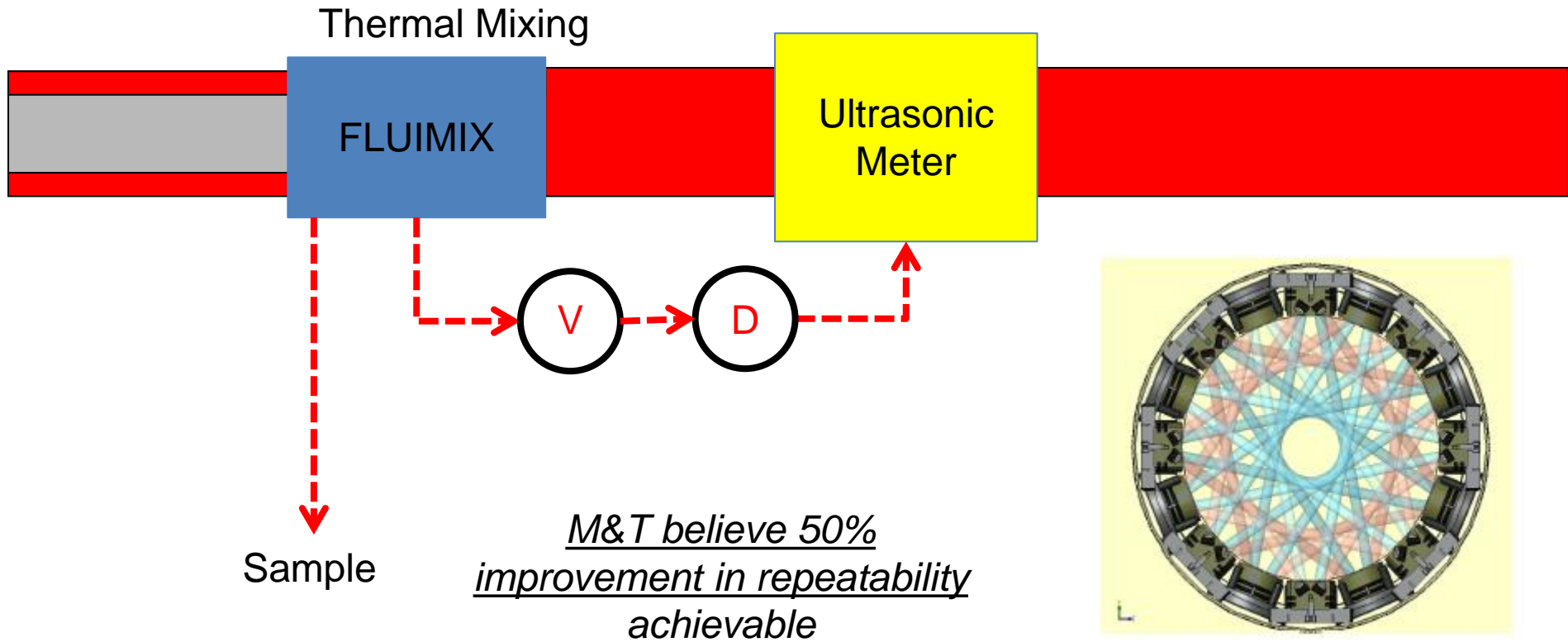
## Profile

Unmixed Fluid gives temperature gradient across pipe  
Reducing Fiscal Meter Accuracy



# Measurement High Viscosity

**Range ability of Ultrasonic Meter Improved at Low Flow Rate  
with Dynamic Flow profiling based on True Reynolds Number**



- **Mixes**

- Any Crude Oil

- Any Viscosity

- Any Through Put

- Zero Pressure Drop

# FLUIMIX - IMPROVES MEASUREMENT

FISCAL SAMPLING

DENSITY

BS&W

% SULPHUR

SALT

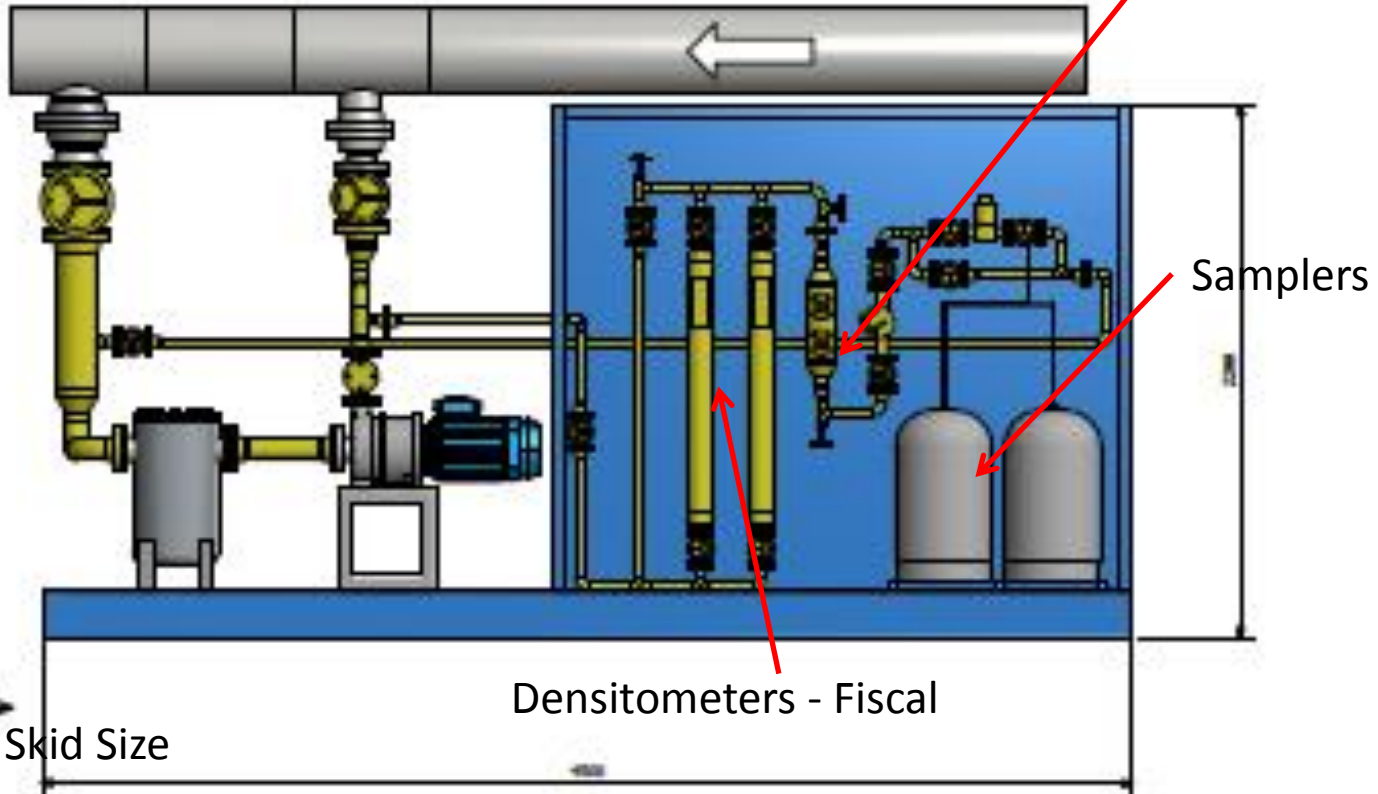
WATER CUT

Oil in Water

BLENDING

# Typical FluiMix Analyser Package

Water in Oil – Capacitance Type



Typical Skid Size

3 x 4 m

2 x 5 m

10,000 kgs

20 – 50 kw

# FluiMix Complies to

- API 8.2
- ISO 3171
- ASTM D4177

CRUDE AND PRODUCED  
WATER SAMPLING AND  
MEASUREMENT STANDARDS

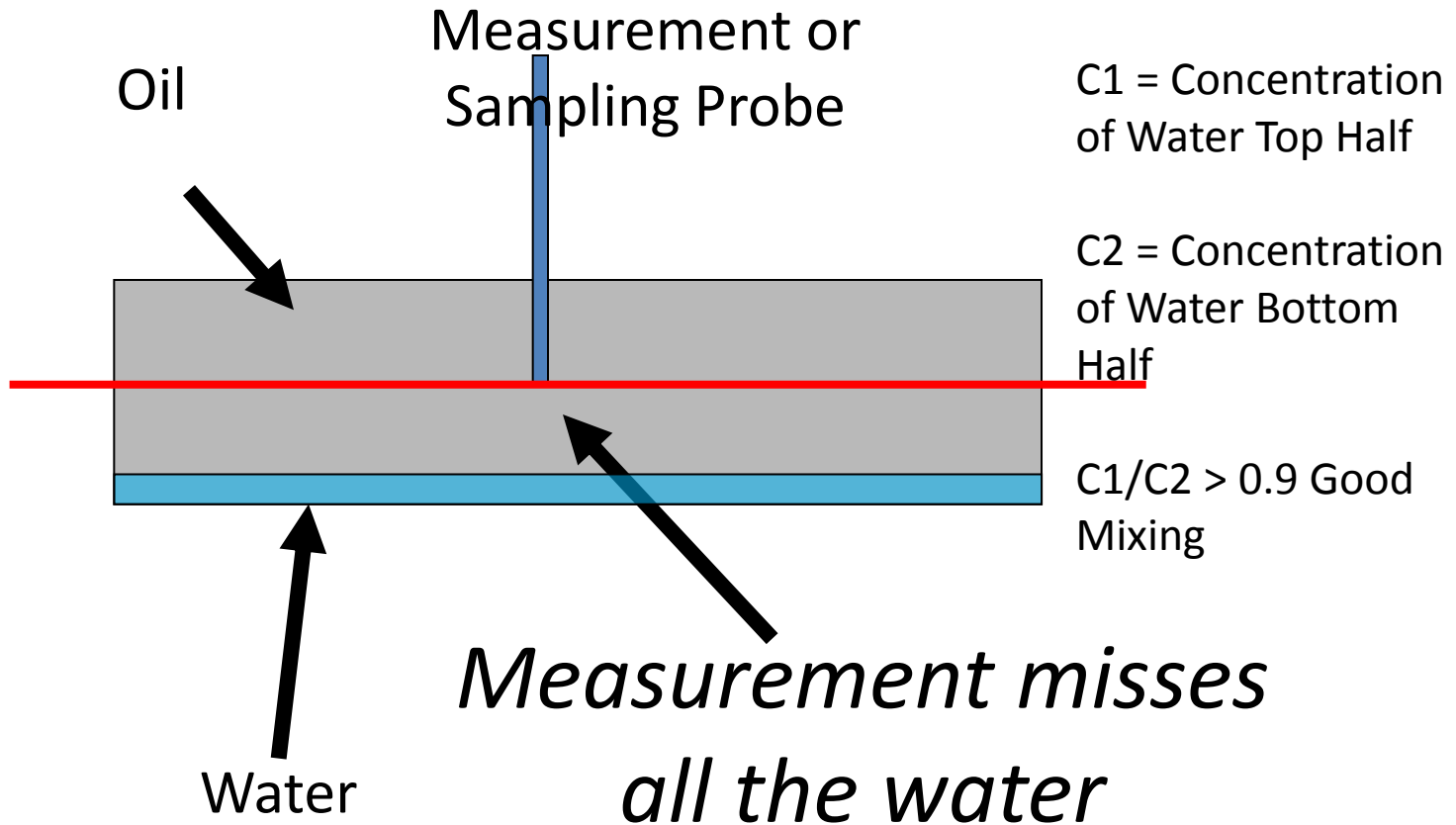
# Compliance to API 8, D4177, ISO 3171



1. Homogeneity of pipeline contents
2. Extraction of a flow proportional and representative sample
3. Correct sample handling and mixing
4. Laboratory analysis
5. Proving the overall system

All of the above is required if compliance is required

# API 8.2, ISO 3171 & D4177 Standards

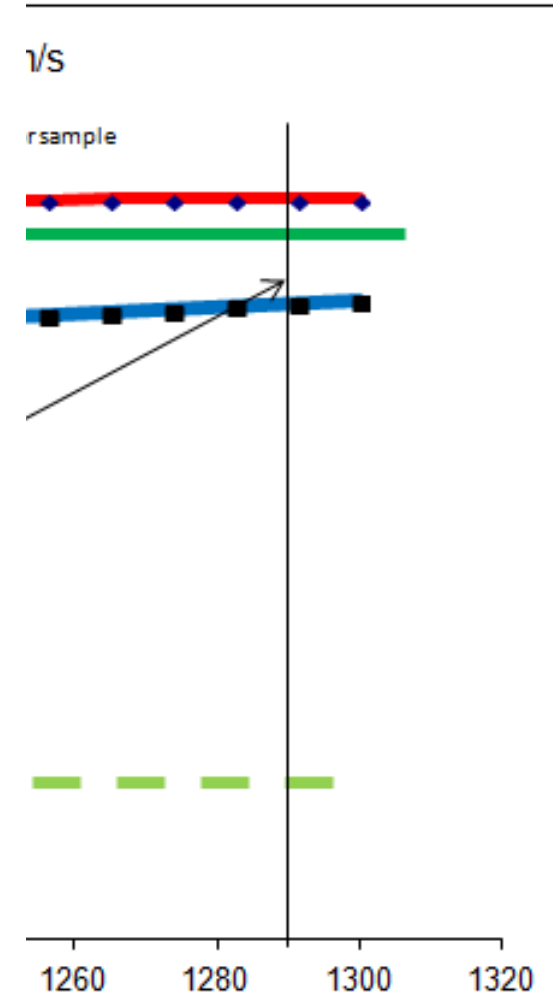
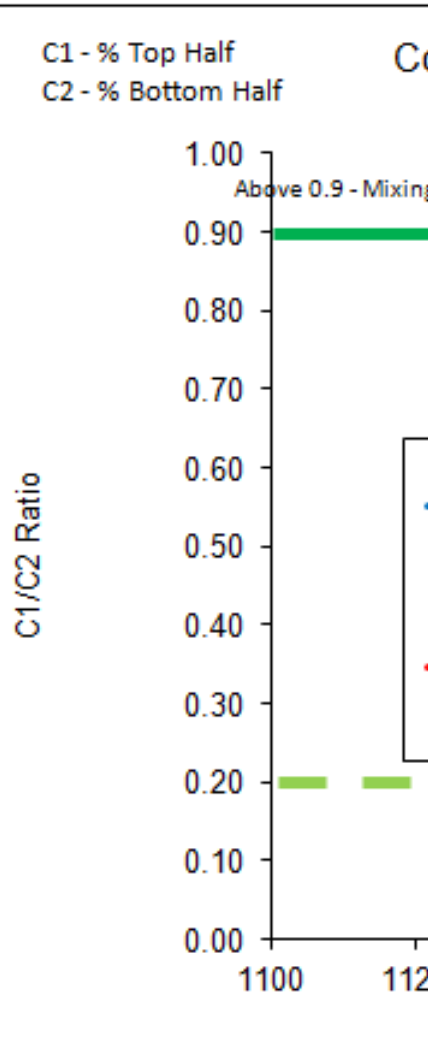


**FLUIMIX SYSTEMS ARE GUARANTUEED  
TO COMPLY**



# Step 1 - Is there enough Mixing

**EVEN AT 2.5  
M/S THIS  
SAMPLING  
POINT  
WILL  
FAIL WITHOUT  
MIXING**



**MIXING WILL BE  
REQUIRED FOR  
COMPLIANCE**  
*ALL DENSITY MEASUREMENTS*  
**FLUIMIX MIXING  
SYSTEMS WILL SOLVE  
COMPLIANCE**